

**Table 43. Summary Statistics for Natural Gas — Kentucky, 1997-2001**

	1997	1998	1999	2000	2001
Number of Gas and Gas Condensate Wells					
Producing at End of Year	13,825	14,381	14,750	13,487	14,370
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	79,547	81,869	76,770	81,545	81,723
From Oil Wells.....	0	0	0	0	0
Total	79,547	81,869	76,770	81,545	81,723
Repressuring	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation	79,547	81,869	76,770	81,545	81,723
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	79,547	81,869	76,770	81,545	81,723
Extraction Loss.....	2,404	2,263	2,287	1,416	1,558
Total Dry Production.....	77,143	79,606	74,483	80,129	80,165
Supply (million cubic feet)					
Dry Production.....	77,143	79,606	74,483	80,129	80,165
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,576,553	3,062,969	3,072,091	2,948,301	3,083,410
Withdrawals from Storage					
Underground Storage.....	60,086	53,567	57,859	85,546	36,957
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	24	2	3	10	2
Balancing Item.....	4,336	-49,571	-51,386	-62,316	11,759
Total Supply	3,718,142	3,146,572	3,153,050	3,051,669	3,212,292

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas — Kentucky, 1997-2001 (Continued)

	1997	1998	1999	2000	2001
Disposition (million cubic feet)					
Consumption	227,931	205,129	218,399	225,168	208,793
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,433,137	2,876,176	2,879,517	2,771,153	2,928,334
Additions to Storage					
Underground Storage	57,073	65,267	55,134	55,348	75,165
LNG Storage	0	0	0	0	0
Total Disposition	3,718,142	3,146,572	3,153,050	3,051,669	3,212,292
Consumption (million cubic feet)					
Lease Fuel	1,816	1,777	1,615	2,075	1,980
Pipeline Fuel	22,854	15,750	16,632	13,826	14,912
Plant Fuel	641	548	641	419	475
Delivered to Consumers					
Residential	66,033	55,545	59,220	64,662	56,947
Commercial	38,627	32,464	35,798	38,669	35,255
Industrial	95,724	93,217	98,750	101,251	94,896
Vehicle Fuel	42	46	56	63	70
Electric Power	2,194	5,782	5,686	4,202	4,258
Total Delivered to Consumers	202,620	187,054	199,511	208,848	191,427
Total Consumption	227,931	205,129	218,399	225,168	208,793
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	339	2,395
Commercial	3,860	4,076	4,315	5,584	6,424
Industrial	77,303	76,644	81,483	82,032	77,187
Number of Consumers					
Residential	713,509	726,960	735,371	744,816	749,106
Commercial	77,693	80,147	80,283	81,588	81,795
Industrial	1,698	1,864	1,813	1,801	1,701
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	497	405	446	474	431
Industrial	56,375	50,009	54,468	56,219	55,789
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.66	2.39	2.07	3.16	4.78
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.51	2.45	2.11	3.27	3.96
City Gate	3.83	3.23	3.27	4.93	6.32
Delivered to Consumers					
Residential	6.37	6.03	5.72	7.41	9.54
Commercial	5.79	5.43	5.14	6.68	9.20
Industrial	4.19	4.00	3.32	4.82	6.51
Vehicle Fuel	6.68	6.75	6.68	5.49	7.78
Electric Utilities	3.45	3.40	3.49	5.08	4.70

— = Not applicable.

Notes: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production";

Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates..